

Table 13. PAD District II—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 1999

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 458	—	773	-1	2,127	-22	0	3,339	40	0
Natural Gas Liquids and LRGs	288	122	123	—	3	-3	—	85	13	441
Pentanes Plus	37	—	1	—	21	-2	—	30	3	29
Liquefied Petroleum Gases	250	122	121	—	-18	-1	—	55	10	412
Ethane/Ethylene	103	0	23	—	-62	-1	—	0	0	65
Propane/Propylene	98	109	84	—	30	-6	—	0	2	326
Normal Butane/Butylene	32	11	7	—	1	7	—	27	8	11
Isobutane/Isobutylene	18	2	7	—	13	(s)	—	28	0	11
Other Liquids	-56	—	(s)	—	73	6	—	29	1	-19
Other Hydrocarbons/Oxygenates	39	—	0	—	0	2	—	36	1	0
Unfinished Oils	—	—	(s)	—	2	4	—	18	0	-19
Motor Gasoline Blend. Comp.	-95	—	0	—	71	(s)	—	-25	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	127	3,497	13	—	864	-33	—	—	12	4,521
Finished Motor Gasoline	127	1,806	2	—	472	-3	—	—	1	2,409
Reformulated	—	293	0	—	57	2	—	—	(s)	348
Oxygenated	314	46	0	—	(s)	1	—	—	0	359
Other	-187	1,467	2	—	415	-6	—	—	1	1,702
Finished Aviation Gasoline	—	5	(s)	—	3	(s)	—	—	0	8
Jet Fuel	—	219	(s)	—	130	-7	—	—	1	354
Naphtha-Type	—	0	(s)	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	219	0	—	130	-7	—	—	1	355
Kerosene	—	15	(s)	—	1	2	—	—	(s)	15
Distillate Fuel Oil	—	830	5	—	247	-5	—	—	1	1,086
0.05 percent sulfur and under	—	604	4	—	202	-4	—	—	(s)	812
Greater than 0.05 percent sulfur ..	—	227	1	—	45	-1	—	—	1	273
Residual Fuel Oil	—	54	1	—	-10	-2	—	—	1	47
Petrochemical Feedstocks ^e	—	46	1	—	2	(s)	—	—	0	49
Special Naphthas	—	24	1	—	5	(s)	—	—	(s)	30
Lubricants	—	19	1	—	10	(s)	—	—	2	27
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	140	0	—	0	-4	—	—	2	142
Asphalt and Road Oil	—	193	(s)	—	6	-13	—	—	2	209
Still Gas	—	133	0	—	0	0	—	—	0	133
Miscellaneous Products	—	11	(s)	—	0	(s)	—	—	(s)	11
Total	816	3,619	908	-1	3,069	-51	0	3,453	66	4,943

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."